Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	20,927			9,630	-13,405	1,212	-871	19,114	121	0	23,656
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	12,130	-10	668	223	-11,027		445	505	229	805	3,327
Pentanes Plus	1,787	-10		_	-1,402		18	178	205	-26	336
Liquefied Petroleum Gases	10,343		668	223	-9,625		427	327	24	831	2,991
Ethane/Ethylene			_		-3,544		-10		_	189	449
Propane/Propylene	4,218		313	185	-3,838		121	_	0	757	1,061
Normal Butane/Butylene	1,638		326	-	-1,429		302	83	24	126	1,217
Isobutane/Isobutylene	764		29	38	-814		14	244		-241	264
1305dtdric/1305dtyleric	'0-		23	00	014						204
Other Liquids		440		70	481	-433	130	371	17	41	9,706
Other Hydrocarbons		440		5	533	220	27	1,160	11	0	337
Hydrogen				-	-	177		177	_	ő	
Oxygenates (excluding Fuel Ethanol)		_		_	_		_	-	_	_	_
Renewable Fuels (including Fuel Ethanol)		440		5	533	43	27	983	11	0	337
Fuel Ethanol		440		_	515	-14	26	915		0	323
Renewable Fuels Except Fuel Ethanol		-		5	18	58	1	68	11	Ö	14
Other Hydrocarbons				_	-	_		_		_	
Unfinished Oils				_	_		219	-265	5	41	3,390
Motor Gasoline Blend.Comp. (MGBC)		_		65	-52	-653	-116	-524	_	0	5,979
Reformulated		_		-	-	-	-	- JZ-4	_	_	0,070
Conventional		_		_	-52	-653	-116	-524	_	0	5,979
Aviation Gasoline Blend. Comp.	==		==	_	-52	-033	-110	-5224	_	_	- 5,979
Finished Petroleum Products		_	20,174	173	182	610	-577		44	21,671	9,280
Finished Motor Gasoline		_	9,791	173	-550	667	-17		2	9,924	1,697
Reformulated		_	9,791	_	-550	007	-17		_	9,924	1,097
Conventional			9,791	_	-550	667	-17		2	9.924	1.697
Finished Aviation Gasoline			9,791	1	-550		-3		_	9,924	1,097
Kerosene-Type Jet Fuel			1,201	1	658		111		_	1,749	851
Kerosene			1,201		030		-1		_	1,745	1
Distillate Fuel Oil			6,110	134	74	-58	-399		_	6,659	4,024
15 ppm sulfur and under			6,034	134	137	-58	-423		_	6,670	3,720
Greater than 15 ppm to 500 ppm sulfur			66	134	137	-36	13			53	247
Greater than 500 ppm sulfur			10	_	-63		11		_	-64	57
Residual Fuel Oil ⁶			368	_	-03		-63		23	408	223
Less than 0.31 percent sulfur			231	_	_		-12		NA	NA	33
0.31 to 1.00 percent sulfur			231		_		-12		NA NA	NA NA	18
Greater than 1.00 percent sulfur			113		_		-56		NA NA	NA NA	172
Petrochemical Feedstocks			113	_	_		-36		INA	INA	1/2
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			_	_	_		_		_	_	_
			_	_	_		_		_	_	_
Special Naphthas			_	_	_		_		9	-9	_
Lubricants			_	_	_		_		9	-9	_
Petroleum Coke			695	_	_		-23		U	718	114
Marketable			431	_	_		-23		_	454	114
			264		_						114
Catalyst			-				-194			264	
Asphalt and Road Oil			1,216	36	_		-184		11	1,425	2,342
Still Gas Miscellaneous Products			689 104	 1	-		2			689 103	24
Total	33,057	430	20,842	10,096	-23,769	1,389	-873	19,990	411	22,517	45,969

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Indicates an adjustment for crude oil, previously referred to as 'I haccounted For Crude Oil '. Also included is an adjustment for motor gasoline blending components, fuel ethanol

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January
 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

To that residual fuel oil ending stocks and stock change include stocks had at pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.